



Heritage Gas Rate Table

| Rate Class | Eligibility (GJ/Yr) | Customer Type | Fixed Monthly Customer Charge (\$/mo) | Base Energy Charge (\$/GJ) | Demand Charge (\$/GJ/day/month) | Transportation Cost Recovery Rate ¹ (\$/GJ) | Gas Cost Recovery Rate (\$/GJ) | Total Variable (\$/GJ) | 5.2% Municipal Tax (\$/GJ) | Grand Total Variable (\$/GJ) | Oil Equivalent (\$/litre) | Propane Equivalent (\$/litre) | Electricity Equivalent (\$/KWh) |
|------------|---------------------|--------------------------|---------------------------------------|----------------------------|---------------------------------|--|--------------------------------|------------------------|----------------------------|------------------------------|--|-------------------------------|---------------------------------|
| 1 | <500 | Residential/Commercial | \$21.87 | \$8.685 | | \$0.36 | \$10.35 ² | \$19.395 | \$0.45 | \$19.847 | \$0.760 | \$0.506 | \$0.071 |
| 1 | 500 to 4,999 | Commercial | \$21.87 | \$6.600 | | \$0.36 | \$10.03 | \$16.990 | \$0.34 | \$17.333 | \$0.664 | \$0.442 | \$0.062 |
| 2 | 5,000 to 50,000 | Commercial | \$562.83 | \$2.606 | | \$0.36 | \$10.03 | \$12.996 | \$0.14 | \$13.132 | \$0.503 | \$0.335 | \$0.047 |
| 3 | >50,000 | Institutional/Industrial | \$1,995.54 | \$0.158 | \$30.850 | \$0.36 | \$10.03 | \$11.562 | \$0.061 | \$11.623 | \$0.480 ^a \$0.484 ^b | \$0.297 | \$0.042 |

Notes: Delivery Rates approved: Rate Class 1 September 8, 2016 & Rate Class 2/3 January 1, 2014

1 GJ = 26.1 litres Fuel Oil

a: 1 GJ = 24.2 litres Bunker Blend (Bunker A/# 5 Oil)

b: 1 GJ = 24 litres Bunker C / # 6 Oil

Rate 3 Demand Charge @ 100% Load Factor for Total Variable

1 GJ = 39.2 litres Propane

1 GJ = 277.79 kWh Electricity

Equivalent pricing includes Municipal Tax Rate Rider A: 4% & Rate Rider B: 1.2% both applicable on Delivery revenue only.

The Gas Cost Recovery Rate (GCRR) is reviewed monthly and adjusted to reflect current market pricing for natural gas.

1: Transportation Cost Recovery Rate relates to transportation tolls for the Portland Xpress expansion on Union Gas, TransCanada Pipelines and Portland Natural Gas Transmission System. Approved on June 1, 2018 by the NSUARB.

2: The biannual GCRR for Rate Class 1 <500 GJ/Yr is a 6 month forecast of the monthly adjusted GCRR. This rate will be set on August 1st and February 1st of each year. Subject to interim adjustment.

Adjustment to Gas Cost Recovery Rate effective November 1, 2018