## eastward $\underset{\text { energy }}{ }$

Eastward Energy Rate Table
March 2023

| Rate Class | Consumption <br> (GJ/Yr) | Fixed Monthly Customer Charge <br> (\$/mo) | Base Energy Charge (\$/GJ) | Demand Charge (\$/GJ/day/ month) | Transportation Cost Recovery Rate ${ }^{1}$ (\$/GJ) | Gas Cost Recovery Rate ${ }^{2}$ (\$/GJ) | Cost of Carbon ${ }^{3}$ (\$/GJ) | Total Variable (\$/GJ) | 5.8\% <br> Municipal <br> Tax <br> (\$/GJ) | Grand Total Variable (\$/GJ) | Oil Equivalent ( $\$ /$ /itre) | Propane Equivalent (\$/litre) | Electricity Equivalent (\$/KWh) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | <500 | \$21.87 | \$8.685 |  | \$0.85 | \$13.45 | \$0.00 | \$22.985 | \$0.50 | \$23.489 | \$0.900 | \$0.599 | \$0.085 |
| 1 a | 500 to 4,999 | \$21.87 | \$7.10 |  | \$0.85 | \$15.75 | \$0.00 | \$23.70 | \$0.41 | \$24.112 | \$0.924 | \$0.615 | \$0.087 |
| 2 | 5,000 to 50,000 | \$562.83 | \$2.606 |  | \$0.85 | \$15.75 | \$0.00 | \$19.206 | \$0.15 | \$19.357 | \$0.742 | \$0.494 | \$0.070 |
| 3 | >50,000 | \$1,995.54 | \$0.158 | \$30.85 | \$0.85 | \$15.75 | \$0.00 | \$17.772 | \$0.068 | \$17.840 | $\begin{array}{\|l\|} \hline \$ 0.737 \\ \hline \$ 0.743 \\ \hline \end{array}$ | \$0.455 | \$0.064 |

Notes:

- Delivery Rates approved: Rate Class 1 September 8, 2016 \& Rate Class 2/3 January 1, 2014
- Rate 3 Demand Charge @ $100 \%$ Load Factor for Total Variable
- The Gas Cost Recovery Rate (GCRR) is reviewed monthly and adjusted to reflect current market pricing for natural gas.
${ }^{1}$ Transportation Cost Recovery Rate relates to transportation tolls for the Portland XPress expansion on Enbridge Gas, TC Energy and Portland Natural Gas Transmission System.
Approved on June 1, 2018 by the NSUARB.
${ }^{2}$ The biannual GCRR for Rate Class $1<500 \mathrm{GJ} / \mathrm{Yr}$ is a 6 month forecast of the monthly adjusted GCRR. This rate will be set on August $1^{\text {st }}$ and February $1^{\text {st }}$ of each year. Subject to interim adjustment.
${ }^{3}$ Cost of Carbon is collected as part of the Nova Scotia government's cap-and-trade system
- Municipal Taxes (Rate Rider A: $5 \%$ \& Rate Rider B: $0.8 \%$ ) are assessed on fixed monthly, base energy and demand charges.
- Fixed Monthly Customer Charges are not included in the Total Variable or Equivalent figures.

Equivalency
$1 \mathrm{GJ}=39.2$ litres Propane
$1 \mathrm{GJ}=277.79 \mathrm{kWh}$ Electricity
$1 \mathrm{GJ}=26.1$ litres Fuel Oil
$1 \mathrm{GJ}=24.2$ litres Bunker Blend (Bunker A/\# 5 Oil) ${ }^{\text {a }}$
$1 \mathrm{GJ}=24$ litres Bunker C/\#6 oil $^{\text {b }}$

