

RATE TABLE MARCH 2025

	Residential	General Service	Rate Class 3
	Service	General Service	
Consumption ¹ (GJ/Yr)		≤ 50,000	>50,000
Fixed Monthly Customer Charge	\$27.50	\$65.00	\$1,995.54
Base Energy Charge (\$/GJ)	\$11.015	GS Tiers:	\$0.167
GS Tier 1 (≤ 15 GJs/month)		\$8.948	
GS Tier 2 (>15 - 415 GJs/month)		\$5.870	
GS Tier 3 (> 415 GJs/month)		\$5.620	
RC3 Demand Charge			\$30.85
Transportation Cost Recovery Rate ² (\$/GJ)	\$0.81	\$0.81	\$0.81
Gas Cost Recovery Rate ³ (\$/GJ)	\$10.12	\$11.25	\$11.25
Federal Carbon Tax ⁴ (\$/GJ)	\$4.095	\$4.095	\$4.095
RDA Recovery Rate ⁵ (\$/GJ)	\$1.000	\$1.000	\$1.000
Total Variable (\$/GJ)	\$27.04	\$26.10	\$17.32
5.7% Municipal Tax ⁶ (\$/GJ)	\$0.628	\$0.510	\$0.067
Grand Total Variable (\$/GJ)	\$27.67	\$26.61	\$17.39
Oil Equivalent ⁷ (\$/L)	\$1.06	\$1.02	\$0.72
Propane Equivalent ⁷ (\$/L)	\$0.71	\$0.68	\$0.44
Electricity Equivalent ⁷ (\$/KWh)	\$0.10	\$0.10	\$0.06

Notes:

Delivery Rates approved: September 21, 2023 - NSUARB Matter No. M10960

¹Rate Class 3 is based on an annual consumption >50,000 GJ per year. For purposes of calculating the Total and Grand Total Variable amounts the Demand Charge is assumed to be 100% Load Factor.

²Transportation Cost Recovery Rate relates to transportation tolls for the Portland XPress expansion on Enbridge Gas, TC Energy and Portland Natural Gas Transmission System. Transportation agreement approved: June 1, 2018 in NSUARB Matter No. M08473.

³The Gas Cost Recovery Rate (GCRR) is reviewed monthly and adjusted to reflect current market pricing for natural gas. The biannual GCRR apllies to Residential only and is a 6-month forecast of the monthly adjusted GCRR. This rate is set on August 1st and February 1st each year and if necessary, subject to interim adjustments.

⁴Federal Carbon Tax rate is \$4.0950825/GJ. This is a federal regulatory charge on fossil fuels collected under the Greenhouse Gas Pollution Act (GGPPA)

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⁵ RDA Recovery Rate relates to recovery of deferred costs from the Revenue Deficiency Account. This cost was approved by NSUARB Matter No. M11877

⁶Municipal Taxes (Rate Rider A: 5% & Rate Rider B: 0.7%) are assessed on fixed monthly, base energy and demand charges.

⁷Fixed Monthly Customer Charges are not included in the Total Variable or Equivalent figures.

Equivalent Conversion Factors:

1 GJ = 39.2 liters Propane	1 GJ = 26.1 Liters Fuel Oil
1 GJ = 277.79 KWh Electricity	1 GJ = 24.1 liters Bunker